

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed 8/3/78

Location Inspected

Bond released

State or Fee Land

DW..... WW..... TA.....

SGW.8-3-78 OS..... PA.....

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. ML-29282 <i>State</i>	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Burton W. Hancock		7. UNIT AGREEMENT NAME Winter Camp <i>OB</i>	
3. ADDRESS OF OPERATOR 1799 Hamilton Avenue, San Jose, California 95125		8. FARM OR LEASE NAME Burton W. Hancock	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface Sec. 16, 2258.0'W (E.L.), 725'N (S.L.), T17S, R25E, S.L.B. & M. At proposed prod. zone <i>nw sw se</i>		9. WELL NO. Hancock Gov't. No. 33	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 21 miles northwest of Mack, Colorado		10. FIELD AND POOL, OR WILDCAT Stateline	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. line, if any) 725'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T17S, R25E	
16. NO. OF ACRES IN LEASE 640		12. COUNTY OR PARISH Grand	
17. NO. OF ACRES ASSIGNED TO THIS WELL		13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5493.0		22. APPROX. DATE WORK WILL START* March 26, 1978	

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/8"	7"	17#	150'	100%
6 1/4"	4 1/2"	10 1/2#	3900'	100%

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2" casing and the hole will be filled to 250 feet above the uppermost hydrocarbon zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: *3-14-78*BY: *C.B. Fayle*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Burton W. Hancock* TITLE *Operator* DATE *February 13, 1978*

(This space for Federal or State office use)

PERMIT NO. *43-019-30427*

APPROVAL DATE

APPROVED BY

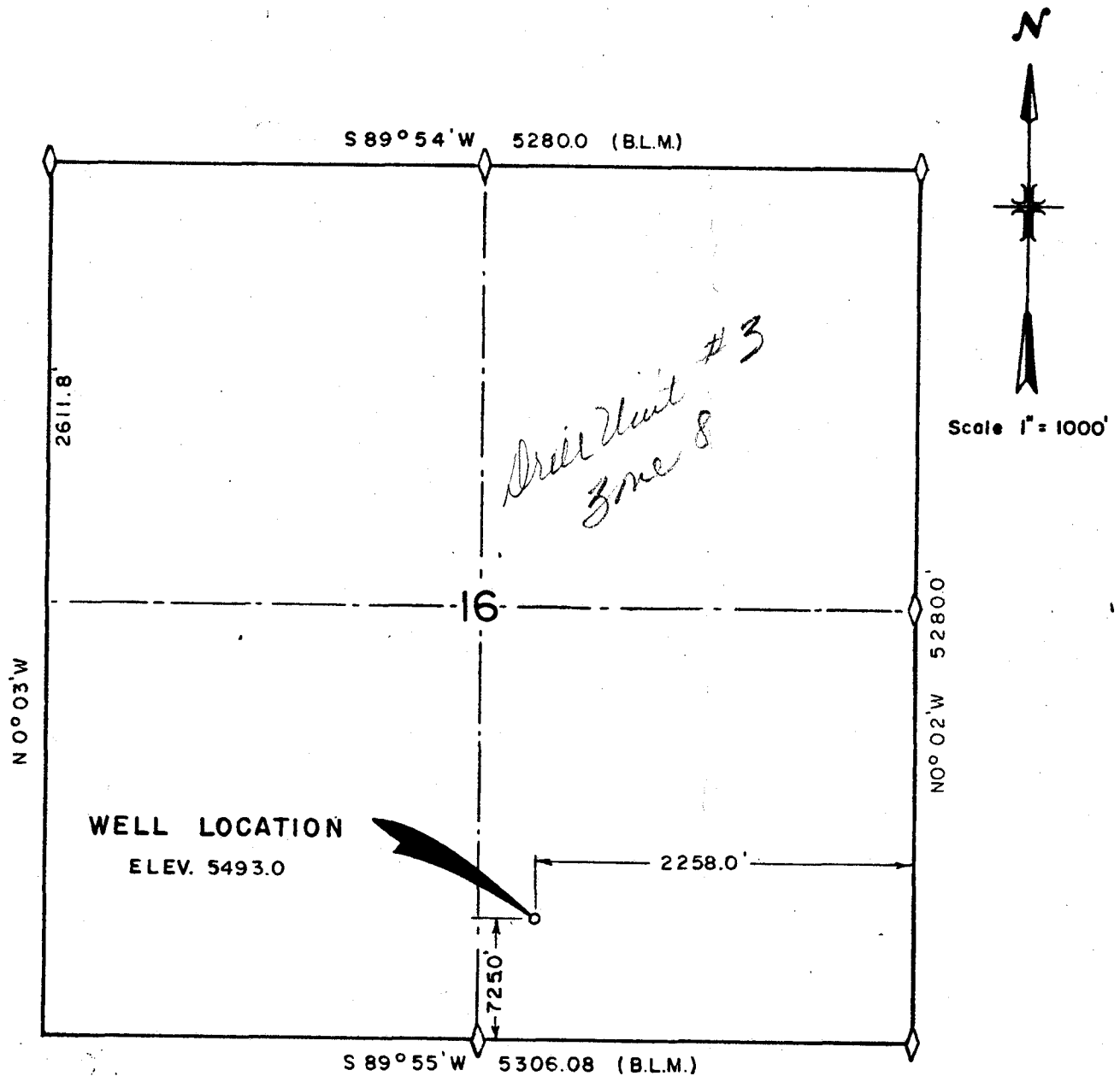
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

WELL LOCATION
2258.0 FT. W.E.L.—725.0 FT. N.S.L.
SECTION 16, T17S R25E S.L.B.&M.



I, David L. Bear do hereby certify that this plot was plotted from notes of a field survey made under my direct responsibility, supervision and checking on July 29, 1976.

David L. Bear
Registered Land Surveyor

WESTERN ENGINEERS, INC.
WELL LOCATION
BURTON W. HANCOCK
HANCOCK STATE 33
GRAND COUNTY, UTAH
SURVEYED D.L.B. DRAWN G.L.A.
GRAND JUNCTION, COLO. 8/4/76

MULTIPOINT SURFACE USE AND OPERATIONS PLAN

1. Existing roads.

- a. See attached topographic map. Existing roads are color-coded red; access roads, black.
- b. Well location is about 45 miles west from Grand Junction; access is northwest from U.S. 6 and 50 onto Two Road, an improved, graded, and drained county road for 10.2 miles. No further improvement needed. Then northwest for 1.2 miles and south for 1.1 miles on a soil-surfaced road to lakebed in southwest 1/4 Sec. 16. Operator will maintain the 2.3 miles of soil-surfaced road. Then east on the new proposed access road shown in black.

2. Planned access roads.

- a. See attached location map. Access road shown in black is planned for a distance of 800' east to location.
- b. Width; 14' - 16', using a 12' blade.
Maximum grade; less than 10 percent.
Turnout: none needed.
Drainage: natural
Culverts:
Surface materials: the soil that will be exposed in cutting the road; nothing else need be introduced.
No fences will be cut or gates or cattle guards crossed.

3. Existing wells:

Hancock Gov't. No. 32, Alt. No. 2: 1700' N of location, in Sec. 16.
Hancock Gov't. No. 20: 6300' NNE of location, in Sec. 9.
Hancock C.S.V. Gov't. No. 2: 9000' NE of location, in Sec. 10
Linney Gov't No. 1: 2500' E of location, in Sec. 15.
Am. Metals Gov't. No. 1: abandoned well, 6400' SE of location, in Sec. 22.
Hancock Gov't. No. 14; abandoned well, 6100' SW of location, in Sec. 20
Hancock Gov't. No. 44: abandoned well, 9200' WSW of location, in Sec. 19.
Hancock Gov't. No. 35: 5100' WNW of location, in Sec. 17.
Hancock Gov't. No. 4: 6700' NW of location, in Sec. 9.

4. Location of proposed facilities.

- a. Tank batteries, none.
Production facilities, none.
Oil gathering facilities, none.
Gas gathering system: Northwest Pipeline has existing lines to metering point in Sec. 11 with Hancock gas gathering system extending to Hancock No. 1, in Sec. 21, shown in blue, attached location map; proposed extension to No. 33 shown in green; none of the Hancock lines are buried.
Injection line, none.
Disposal line, none.

b. New facilities.

Two-inch welded pipeline to connect with existing pipeline at Hancock Gov't. No. 1, approximately 600' E in Sec. 21; see map. There will be no disturbance to livestock or to surface.

5. Water Supply.

- a. Nearest water is at Fruita, Colorado, about 70 miles, round trip.
- b. Water will be pumped into tank truck, driven to location and pumped into well storage tank.
- c. No pipeline or water well is planned or needed.

6. Construction materials

- a. None used or needed; the soil in place above the Mancos Shale will make a good road surface.

7. Waste disposal .

- a. Cuttings; waste pit as shown on site layout.
Drilling fluids; waste pit.
Sewage: self-contained trailer
Garbage and waste; removed in plastic bags, buried under 2' of fill.

8. Ancillary facilities.

- a. Trailer and dog house, only.

9. Well site layout.

- a. See plat drawing for location of facilities.
Drill pad will be 200' x 150'.
Pits are to be unlined.

10. Restoration of surface.

- a. Back-filling; leveling.
Revegetation.
Pits filled, covered and leveled.
Oil removed.
- b. If well is completed, we will install needed facilities and then restore.
If well is a dry hole, we will restore immediately before leaving area.

11. Other information.

- a. Topography; see attached map. A stream bed trends N/S about 1900' west of the location at the closest point. No effluence will reach stream bed.
- b. Surface formation is the Castlegate Member of the Price River Formation, a hard, fine grained yellow-gray calcareous thin-bedded siltstone and sandstone.
- c. Other surface use; mainly oil and gas.
- d. No Occupied dwellings, archeological, historical or cultural sites near this location.

12. Operator's representative.

Driller - Ross Jacobs
405 West Mayfield
Grand Junction, Colorado
(303) 243-9685

Operator - Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95125
(408) 264-3114

13. Certification.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Burton W. Hancock and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

February 13, 1978



Burton W. Hancock, Operator

Supplement to Form 9-331 C
(in compliance with NTL-6)

1. Surface formation:
Castlegate, Siltstone and Sandstone Member of Price River Formation
2. Estimated tops:

Dakota Silt	3460'
Dakota Sandstone	3520'
Cedar Mountain Formation	3560'
Morrison Formation	3635'
3. Estimated depths:

Water - none	
Oil - not expected	
Gas - Dakota Sandstone	3520' to 3550'
Cedar Mountain Formation	3580 to 3620'
4. Proposed casing program:
See Form 9-331 C; new casing
5. Operator's minimum specifications, pressure control equipment:
Blow-out equipment will be used.
 - (1) Regan B.O.P., 3000 P.S.I. (Hyd. closing unit); tested to 1000 P.S.I. after cement job on surface casing.
 - (2) Jacob's rotating head above B.O.P.
 - (3) Full shut-off gate valve on well and exhaust lineTesting frequency - daily.
6. Proposed circulating medium:
Air drilled. If mud needed, 920.
7. Auxiliary equipment:
 - (1) Kelly cocks
 - (2) Floats at the bit and string float.
 - (3) A sub on the floor with a full opening valve to be stubbed into drill pipe when the Kelly is not in the string.
8. Testing, logging and coring:
No cores or drill stem tests.
An induction electrical (IES) log and a compensated formation density (FDC) log are planned.

9. Abnormal pressures, temperatures or potential hazards:

None expected; no hydrogen sulfide gases.

We have drilled another well in this section, and other producing wells in this field, and have had no problems we could not handle with our equipment and experience.

10. Anticipated starting date:

March 26, 1978

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Burton W. Hancock

3. ADDRESS OF OPERATOR

1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

Sec.16, 2258.0'W.E.L., 725'N.S.L., T17S, R25E, S1.B. & M.

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

21 miles northwest of Mack, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

725'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

640

19. PROPOSED DEPTH

3600'

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5493.0

22. APPROX. DATE WORK WILL START*

March 26, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/8"	7"	17#	150'	100%
6 1/4"	4 1/2"	10 1/2#	3900'	100%

Scheffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2" casing and the hole will be filled to 250 feet above the uppermost hydrocarbon zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.

APPROVED BY THE DIVISION OF OIL, GAS, AND MINING

DATE: 3-14-78

BY: C.B. Fugle

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Burton W. Hancock

TITLE

Operator

DATE

February 13, 1978

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

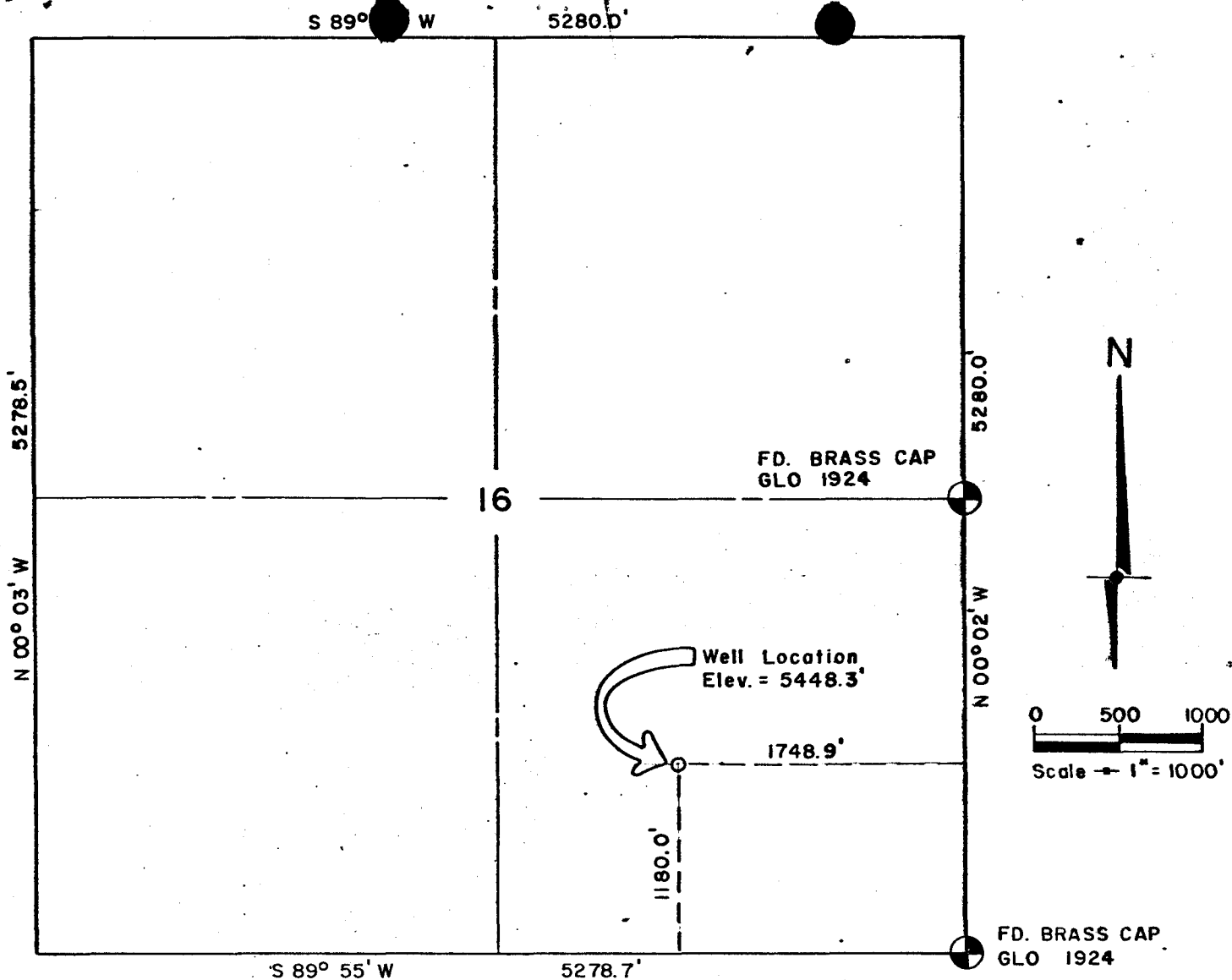
APPROVED BY

TITLE

DATE

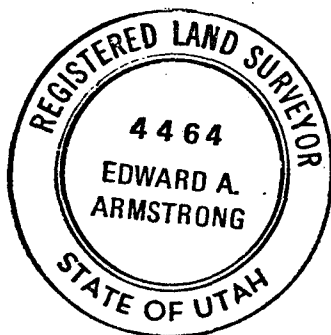
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



WELL LOCATION

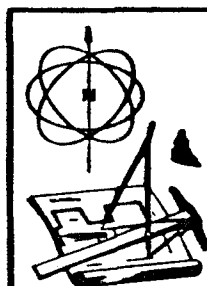
1748.9 FT. W.E.L. — 1180.0 FT. N.S.L.
SECTION 16, T.17S., R.25E., SLB & MERIDIAN
GRAND COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward A. Armstrong
EDWARD A. ARMSTRONG L.S. 4464



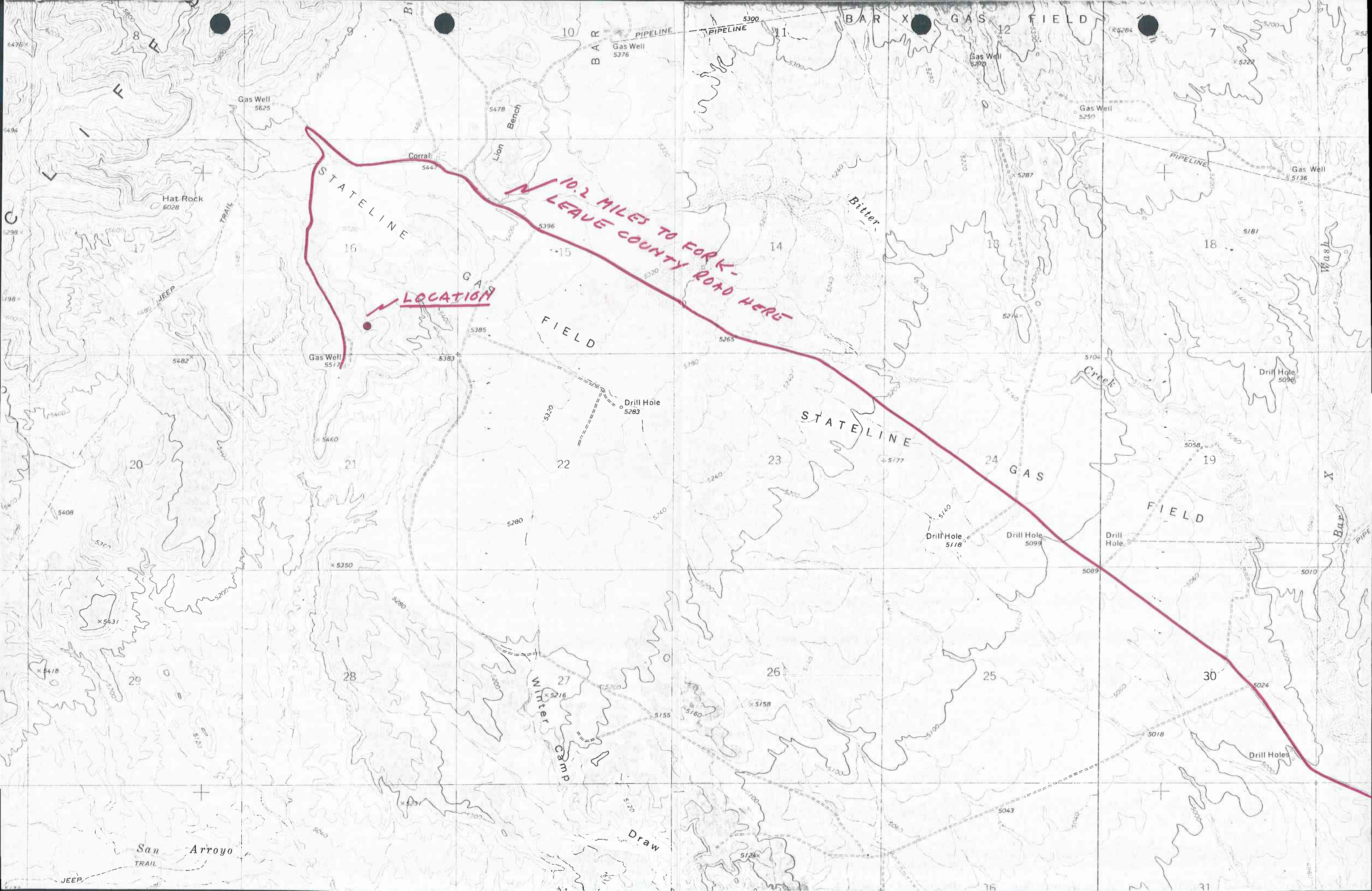
ARMSTRONG ENGINEERS
ENGINEERING-SURVEYING
CONCRETE & SOILS TESTING

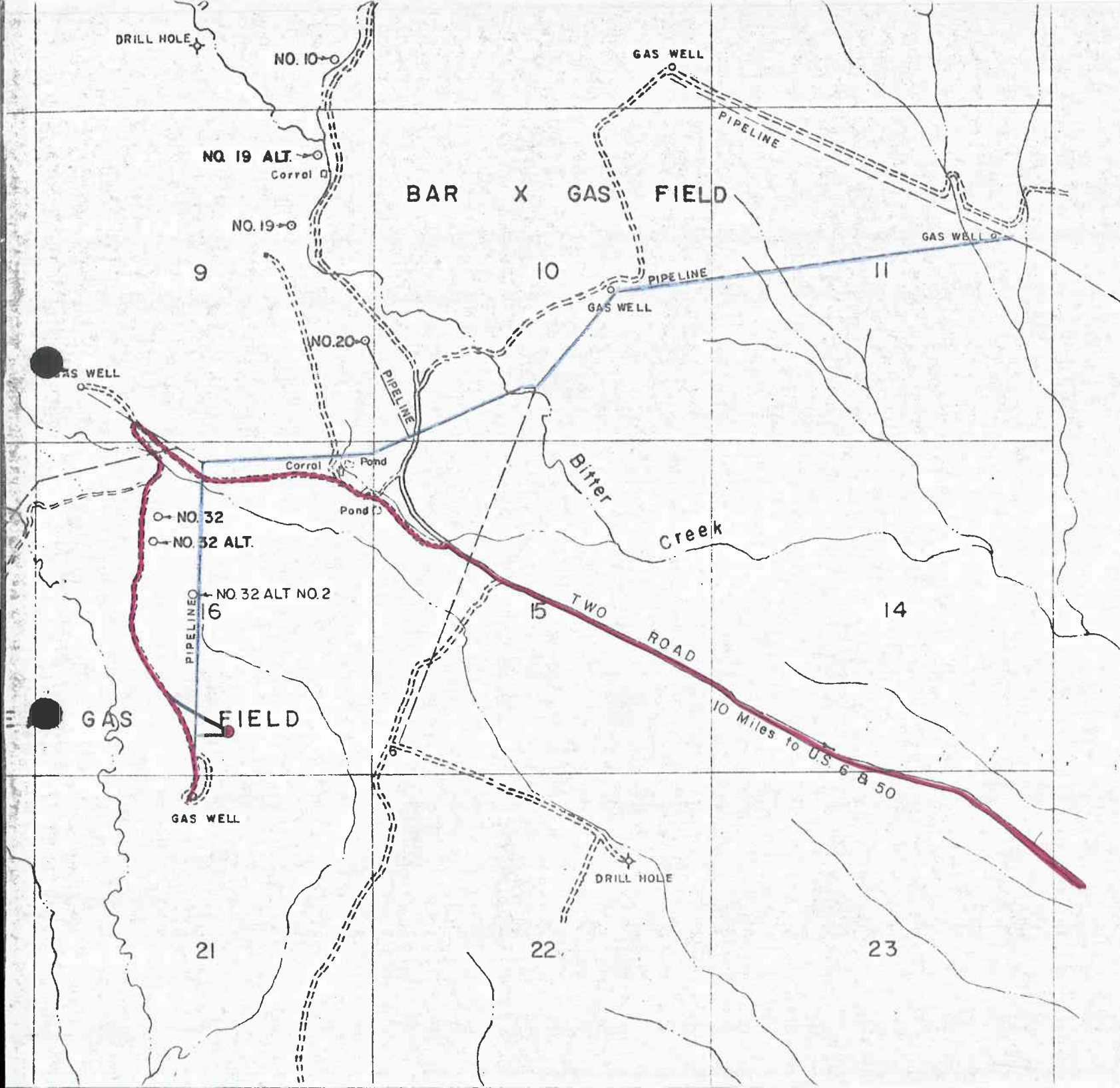
SCALE 1" = 1000'
DATE 5/23/78
DRAWN BY KLF
CHECKED BY EAA
DATE OF SURVEY 5/22/78

BURTON-HANCOCK
BURTON GOVERNMENT # 33

SHEET 1 of 1

JOB NUMBER
781729





SCALE: 1" = 2000'

LEGEND

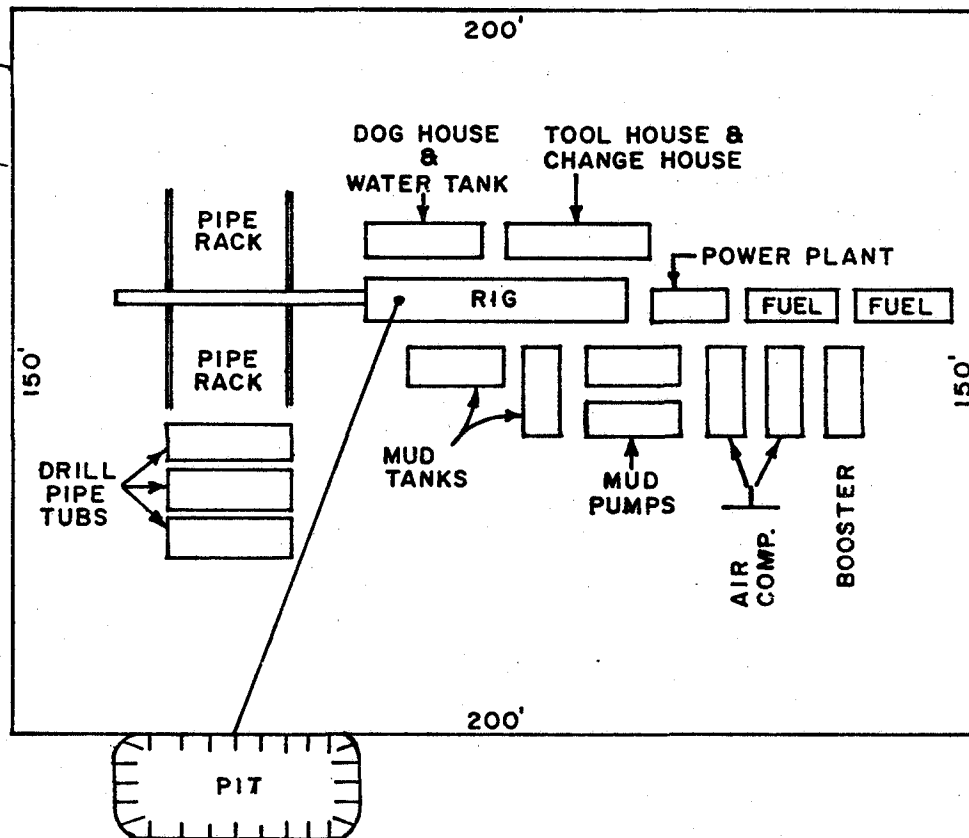
- MAIN ROAD
- LATERAL ROAD
- EXISTING PIPELINE
- EXISTING WELL
- PROPOSED WELL
- DRY HOLE

DRAINAGE



SCALE: 1" = 40'

PROPOSED
ROAD



SECTION 16
T17S, R25E, SLB&M

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Feb. 27-

Operator: Burton W. Hauck

Well No: Hauck SW 1/4 #33

Location: Sec. 16 T. 17S R. 25E County: Grand

File Prepared: ☒
Card Indexed: ☒

Entered on N.I.D.: ☒
Completion Sheet: ☒

API NUMBER: 4301930427

CHECKED BY:

Administrative Assistant SW

Remarks: Does not fit Order - Cause 13 OK Hunt

Petroleum Engineer Disapproved.

Remarks:

Director I agree

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 13 ☒

Surface Casing Change to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In ☐ Unit ☐

Other:

Does not fit
Order - In Hunt
Area -

OK

Letter Written/Approved

3-14 rec'd. Copy Hunt
of Winter Camp
agreement.
SW

March 2, 1978

Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95125

Re: Well No. Hancock Gov't. No. 33
Sec. 16, T. 17 S, R. 25 E,
Grand County, Utah

Gentlemen:

This Division is unable to administratively approve the drilling of the above referred to well without a hearing before the Board of Oil, Gas, and Mining.

In accordance with the Order issued in Cause No. 13, dated September 18, 1958; the Hancock Gov't. #32-2 well has already been designated as Drilling Unit #3, Zone 8, under such order.

Further, it should be noted that had the 32-2 well been absent from consideration; approval still could not have been given as the 33-3 as proposed does not conform to the 1320' set-back requirement of same Order.

Should you determine that it will be necessary to request additional information relative to the above, please do not hesitate to call.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: U.S. Geological Survey

Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125



March 20, 1978

U. S. Geological Survey
P. O. Box 2859
Casper, Wyoming 82602

Attn: Mr. Earl Lightner

new well file

REF: Well No. Hancock Gov't. #33, Sec. 16, T. 17S., R. 25E., Grand County, Utah

Gentlemen:

On March 6, 1978 we were advised that our Application for Permit to drill the above referenced test well for the Winter Camp Unit Area was being denied by the State of Utah for the time being for the reason that the location did not fit the existing spacing requirements still in effect for this drilling unit. Further, we were instructed that the area was so muddy as a result of recent unusually heavy rainfall, that necessary road work should be postponed until the BLM should advise us that the ground conditions are good enough to work in that area.

We telephoned Earl Lightner that afternoon to inform your office of these restrictions and to inquire if under these circumstances, an extension of time in which to drill the required test well for this Unit would be granted. Mr. Lightner informed us that this was likely if we enclosed a copy of the State's written instructions with a letter requesting such an extension. Those instructions are attached. We also spoke with David Isles that evening and asked him not to go into the area to do the scheduled road work, and an appointment for this morning with the USGS and BLM representatives to inspect the location and assess the road work was cancelled.

The administrative requirements for drilling this well under the Unit Agreement have been met and the Permit to Drill has been approved by the Division of Oil, Gas and Mining, but the prohibition against road work still stands. The lead time to reschedule and to complete the inspection of the road work will be 20-30 days, once approval to enter the area is given. Accordingly, we request an extension of 60 days to drill the test well for the Winter Camp Unit Area under Unit Agreement #14-08-001-16156 dated September 30, 1977, until May 31, 1978.

Very truly yours,

BURTON W. HANCOCK

BWH/PD/lg

attchmts.

cc: Utah Division of Oil, Gas and Mining ✓
USGS - Salt Lake City
BLM - Moab

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

M-29282 State

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☐Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Burton W. Hancock

3. Address of Operator

1799 Hamilton Ave., San Jose, California 95125

4. Location of Well (Report location clearly and in accordance with any State requirements.*)

At surface

Sec. 16, 1748.9' W.E.L., 1180.0' N.S.L., T17S, R25E, S.L.B. 6M.

At proposed prod. zone

21 miles northwest of Mack, Colorado

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish

13. State

Grand**Utah**

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)**725'**

16. No. of acres in lease

64017. No. of acres assigned
to this well18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

3600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5448.3' GR

22. Approx. date work will start*

June 6, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
8 3/8"	7"	17#	150'	100%
6 1/4"	4 1/2"	10 1/2#	3900'	100%

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2" casing and the hole will be filled to 250 feet above the uppermost hydrocarbon zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 5/28/78BY: W. Ferguson

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Burton W. Hancock

Title

Operator

Date

May 24, 1978

(This space for Federal or State office use)

Permit No.

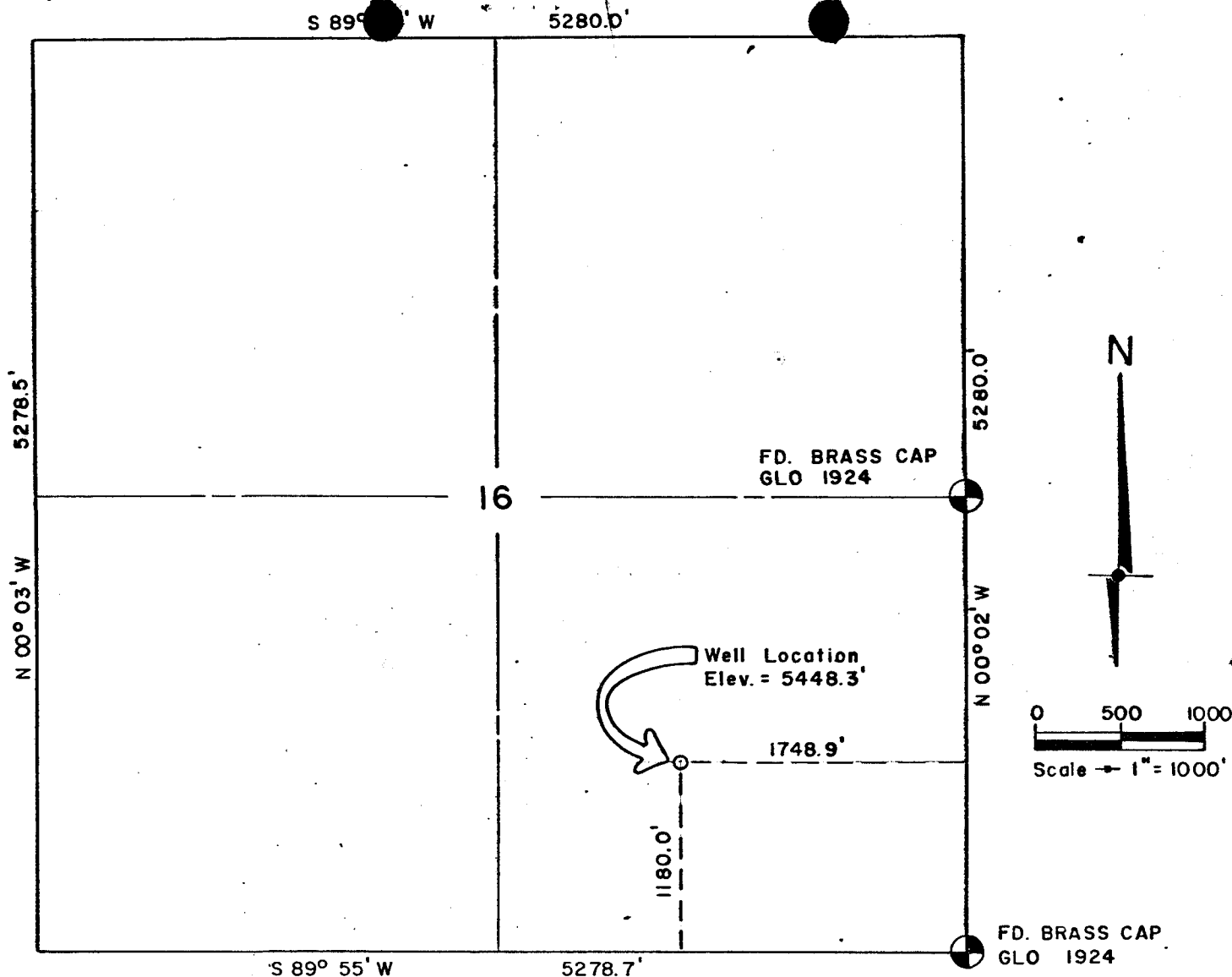
Approval Date

Approved by

Title

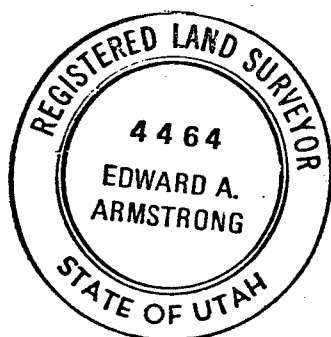
Date

Conditions of approval, if any:



WELL LOCATION

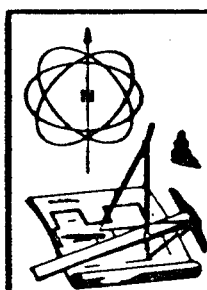
1748.9 FT. W.E.L. — 1180.0 FT. N.S.L.
SECTION 16, T.17S., R.25E., SLB & MERIDIAN
GRAND COUNTY, UTAH



SURVEYOR'S CERTIFICATE

I, Edward A. Armstrong, a registered land surveyor in the State of Utah, do hereby certify that this survey was made under my direct supervision and that this plat represents said survey.

Edward A. Armstrong
EDWARD A. ARMSTRONG L.S. 4464



ARMSTRONG ENGINEERS
ENGINEERING-SURVEYING
CONCRETE & SOILS TESTING

SCALE 1" = 1000'
DATE 5/23/78
DRAWN BY KLF
CHECKED BY EAA
DATE OF SURVEY 5/22/78

BURTON-HANCOCK
BURTON GOVERNMENT # 33

SHEET 1 of 1

JOB NUMBER
781729

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

ML-29282 State

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☐Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

Burton W. Hancock

3. Address of Operator

1799 Hamilton Ave., San Jose, California 95125

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

Sec. 16, 1748.9' W.E.L., 1180.0' N.S.L., T17S, R25E, S.L.B. &M.

At proposed prod. zone

1749' FSL

1180' FSL

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 16, T17S, R25E

21 miles northwest of Mack, Colorado

14. Distance in miles and direction from nearest town or post office*

12. County or Parrish 13. State

Grand

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

725'

16. No. of acres in lease

640

17. No. of acres assigned
to this well18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

3600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5448.3 GR

22. Approx. date work will start*

June 6, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

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APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 5/25/78

BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Burton W. Hancock

Title

Operator

Date

May 24, 1978

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

ML-29282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Winter Camp

8. FARM OR LEASE NAME

Burton W. Hancock

9. WELL NO.

Hancock State No. 33

10. FIELD AND POOL, OR WILDCAT

Stateline

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T17S, R25E

12. COUNTY OR PARISH

Grand

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Burton W. Hancock

3. ADDRESS OF OPERATOR

1799 Hamilton Avenue, San Jose, CA 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Sec. 16, 1748.9' W.E.L., 1180.0' N.S.L. T17S, R25E SLB&M

14. PERMIT NO.

43-019-30427

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5448.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Removal of drilling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was spudded on June 8, 1978. An 11" hole was drilled to a depth of 165'; 7-5/8" casing, 26.4 lbs/ft., N-80, was set to a depth of 158', and cemented w/125 sacks. This operation was completed at 5:45 p.m., June 9, 1978, and the drilling rig was released, pending introduction of a larger rig to commence drilling to T.D., within 60 days from release date.

Following approval by the Utah Division of Oil, Gas and Mining on May 28, 1978, the location of this well was moved approximately 700' northeast from Sec. 16, 2258.0' W.E.L., 725' N.S.L. to the location shown in Item 4, with a change in GR elevation from 5493.0' to that shown in Item 15.

18. I hereby certify that the foregoing is true and correct

SIGNED

Burton W. Hancock

TITLE Operator

DATE June 12, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-29282
2. NAME OF OPERATOR Burton W. Hancock		6. IF INDIAN, ALLOTTEE OR TRIBE NAME P
3. ADDRESS OF OPERATOR 1799 Hamilton Ave., San Jose, CA 95125		7. UNIT AGREEMENT NAME Winter Camp
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Sec. 16, 1748.9' W.E.L., 1180.0' N.S.L. T17S, R25E SLB & M		8. FARM OR LEASE NAME Burton W. Hancock
14. PERMIT NO. 43-019-30427		9. WELL NO. Hancock State No. 33
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5448.3' GR		10. FIELD AND POOL, OR WILDCAT Stateline
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T17S, R25E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

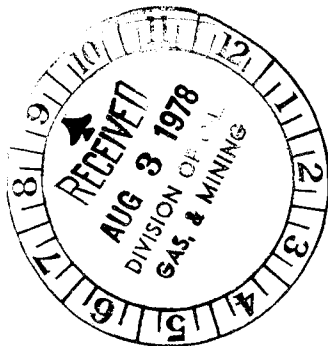
ABANDONMENT* ☐

Resumption of drilling

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A drill rig was moved back on to this location on July 28, 1978, and drilling to the proposed total depth was resumed on July 30, 1978.



18. I hereby certify that the foregoing is true and correct

SIGNED

Burton W. Hancock

TITLE

Operator

DATE

July 31, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML - 29282
2. NAME OF OPERATOR Burton W. Hancock		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1799 Hamilton Avenue, San Jose, CA 95125		7. UNIT AGREEMENT NAME Winter Camp
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sec. 16, 1748.91 W.E.L., 1180.0' N.S.L.T17S, R25E SLB & M		8. FARM OR LEASE NAME Burton W. Hancock
14. PERMIT NO. 43-019-30427		9. WELL NO. Hancock State No. 33
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5448.3' GR		10. FIELD AND POOL, OR WILDCAT Stateline
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T17S, R25E
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to a depth of 4419' on August 3, 1978, terminating in the Entrada Formation. A Dual Induction Lateralog and Compensated Neutron-Formation Density log were made on August 4, 1978, showing the following tops:

Frontier Fm.	3128'
Dakota Fm.	3486'
Cedar Mtn. Fm.	3586'
Morrison Fm.	3670'
Entrada Fm.	4308'

Sandstone was encountered in the Dakota Formation from 3558' to 3586' and in the Cedar Mountain Formation from 3600' to 3670'. On August 7, 1978, 4-1/2" casing was set to a depth of 3575'. The bottom 42.2' joint was filled with cement, with a stop collar at the top, and the casing was cemented to 440' from the bottom using 66 sacks of RFC cement. The drill rig was released on August 7, 1978. Fracing operations will not be attempted until the logs have been analyzed in detail.

18. I hereby certify that the foregoing is true and correct

SIGNED

Burton W. Hancock

TITLE

Operator

DATE

August 11, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

CHARLES R. HENDERSON
Chairman

CLEON B. FEIGHT
Director

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 27, 1979

Burton W. Hancock
1799 Hamilton Ave.
San Jose, Cal. 95125

RE: Well No. Hancock Govt. #33
Sec. 16, T. 17S, R. 25E,
Grand County, Utah

Well No. Hancock Govt. #44
Sec. 19, T. 17S, R. 25E,
Grand County, Utah

SECOND NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

DEBBIE BEAUREGARD
CLERK-TYPIST

Burton W. Hancock

1799 Hamilton Avenue
San Jose, California 95125

February 25, 1980

Ms. Kathy Avila
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Re: Well No. Hancock Gov't #33
Sec. 16, T. 17S, R. 25E,
Grand County, Utah

Well No. Hancock Gov't. #44
Sec. 19, T. 17S, R. 25E,
Grand County, Utah

Dear Ms. Avila:

Herewith Well Completion Reports for our wells number 33 and 44. We are sorry for the delay, but we had not understood that a Well Completion Report was required, in the case of No. 44, for a well that was infact not completed, but had been plugged and abandoned. No. 33 well has had casing and tubing set, but has not been perforated, pending a decision on whether fracing is indicated.

Very truly yours,

Burton W. Hancock

Burton W. Hancock

BWH:PD:sb
Encls.

X 3/3/80 - Called on status & plans of well-K/A
Paul Dikard replied they intend on
fracing the well in April Fall '80
making this well operations
suspended

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

ML-29282 (State)

15

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Winter Camp

8. FARM OR LEASE NAME

9. WELL NO.

Hancock Gov't No. 33

10. FIELD AND POOL, OR WILDCAT

Stateline

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 16, T17S, R25E

12. COUNTY OR
PARISH

Grand

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Burton W. Hancock

3. ADDRESS OF OPERATOR

1799 Hamilton Avenue, San Jose, California 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
Sec. 16, 1748.91 F.E.L., 1180.01' F.S.L., T17S, R25E, S.L.B.&M.

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-019-30427

DATE ISSUED

3-14-78

15. DATE SPUDDED

6-8-78

16. DATE T.D. REACHED

8-3-78

17. DATE COMPL. (Ready to prod.)

SIGW

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5448.3' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4419'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterolog- Compensated Neutron Formation Density

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4	158'	11"	125 sks RFC 3% ca.	
4 1/2"	10.5	3575'	6 1/4"	66 sks RFC 2% ca.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SHUT-IN GW	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
			→				RECEIVED
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					25 1933

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DIVISION OF
OIL, GAS & MINING

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Burton W. Hancock PD

TITLE

Operator

DATE

2-25-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				Niobrara	2841	
				Frontier	3167	
				Dakota	3487	
				Cedar Mountain	3586	
				Morrison	3670	
				Entrada	4310	

March 3, 1980

Burton W. Hancock
1799 Hamilton Ave.
San Jose, California 95125

Re: Well No. Hancock Govt. #33
Sec. 16, T. 17S, R. 25E.
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 2-25-80, from above referred to well indicates the following electric logs were run: Dual Induction Laterolog- Compensated Neutron Formation Density. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and procedure, Requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING



JANICE TABISH
CLERK TYPIST

October 1, 1980

Burton W. Hancock
1799 Hamilton Avenue
San Jose, California 95125

RE: Well No. Hancock Gov't No. 33
Sec. 16, T. 17S, R. 25E.,
Grand County, Utahh

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 25, 1980, from above referred to well indicates the following electric logs *were* run: Dual Induction Laterolog, Compensated Neutron Formation Density. As of todays date this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

/bjh

September 30, 1981

Burton W. Hancock
1799 Hamilton Avenue
San Jose, CA 95125

Re: Well No. Hancock Gov't #33
Sec. 16, T. 17S, R. 25E
Grand County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office February 2, 1980, from above referred to well, indicates the following electric logs were run: Dual Induction Laterolog, Compensated Neutron Formation Density. As of today's date, this office has not received these logs.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, ~~AND~~, AND MINING

TERRI REID
CLERK-TYPIST

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

ML-29282 (State)

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

RECEIVED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Winter Camp

8. FARM OR LEASE NAME

9. WELL NO.

Hancock Gov't No. 33

10. FIELD AND POOL, OR WILDCAT

Stateline

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 16, T17S, R25E

12. COUNTY OR
PARISH

Grand

13. STATE

Utah

19. ELEV. CASINGHEAD

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Burton W. Hancock

3. ADDRESS OF OPERATOR

1799 Hamilton Avenue, San Jose, CA 95125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

Sec 16, 1748.91 FEL, 1180.01 FSL, T17S, R25E, S.L.B. & M.

At top prod. interval reported below

At total depth

14. PERMIT NO.

43-019-30427

DATE ISSUED

3-14-78

15. DATE SPUDDED

6-8-78

16. DATE T.D. REACHED

8-3-78

17. DATE COMPL. (Ready to prod.)

12-8-83

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5448.3' GR

20. TOTAL DEPTH, MD & TVD

4419'

21. PLUG, BACK T.D., MD & TVD

3735' approx.

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3561'-82' (21') Lower Dakota, perforate 3566'-82' (16')

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Laterlog - Compensated Neutron Formation Density

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	26.4	158'	11"	125 sks RFC 3% ca.	
4 1/2"	10.5	3750'	6 1/4"	66 sks RFC 2% ca.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	3606'	

31. PERFORATION RECORD (Interval, size and number)

3566' - 3582' 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3566'-82'	600 gal 12 1/2% HCl
3566'-82'	9000# 100 mesh 45,000# 20/40
	297 BBL 5% HCl, 747,000 SCF N ₂
	70 Quality Foam

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Shut in

Waiting on hook up

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-28-84	192	12/64	→		85.1		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
96 psi	837 psi	→		86.3			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Waiting on pipeline connection

TEST WITNESSED BY

Scott White

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Burton W. Hancock

TITLE

operator

DATE

Oct 8, 1984

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, and intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES; SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Niobrara	2841'	
				Frontier	3167'	
				Dakota	3487'	
				Cedar Mountain	3586'	
				Morrison	3670'	
				Entrada	4310'	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING**SUNDRY NOTICES AND REPORTS ON WELLS**(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML-29282
2. NAME OF OPERATOR Burton W. Hancock		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3507 Grand Junction, CO 81502		7. UNIT AGREEMENT NAME Winter Camp
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1180' fsl 1749' fel		8. FARM OR LEASE NAME State of Utah
14. PERMIT NO. 43-019-30427		9. WELL NO. 33
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5484 KB		10. FIELD AND POOL, OR WILDCAT Stateline
		11. SEC., T., R., M., OR BLK. AND SUBST OR AREA SW SE Sec. 16, T17S, R25E SLB&M
		12. COUNTY OR PARISH Grand
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) *

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Report of first production

Well was put to producing for the first time on February 16, 1985.

Initial shut in pressure: 880 psig (both tubing and casing)

Initial delivery rate: 150 MCFG/D

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Consulting Geologist

DATE February 18, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Burton W. Hancock

3. ADDRESS OF OPERATOR
404 Petroleum Building, Billings, Montana 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1749' FEL, 1180' FSL

14. PERMIT NO.
43-019-30427

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5448' GL, 5459' KB

5. LEASE DESIGNATION AND SERIAL NO.
ML-29282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
020607

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
No. 33

10. FIELD AND POOL, OR WILDCAT
State Line

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NE1SE1/4 Sec. 16-T17S-R25E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Change of address

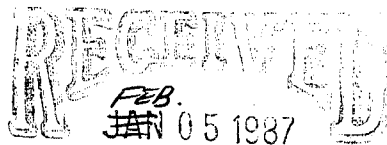
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective immediately my oil and gas operations for the above referenced well will be handled out of the new address shown above. My representatives at that address are:

James G. Routson, engineering and operations
Office phone 406 - 245-5077
Home phone 406 - 245-8797

Mark Tokarski, accounting and royalty reporting
Office phone 406 - 259-9554



DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Burton W. Hancock

TITLE

Operator

DATE **January 21, 1987**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO

ML-29282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

040105 PGW

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

State Line

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

NW $\frac{1}{4}$ SE $\frac{1}{4}$ Sec. 16-T17S-R25E

14. PERMIT NO.

43-019-30427

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5448' GL, 5459' KB

12. COUNTY OR PARISH

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Temporarily Shut-in

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Burton W. Hancock hereby requests a one-year shut-in status for this well.
Due to low productivity and low gas prices (less than \$1.20/mcf), the well
has been operated at a loss over the past year.

18. I hereby certify that the foregoing is true and correct

SIGNED

James D. Rantson

TITLE

Consulting Petroleum
Engineer

DATE March 25, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen, or plug back to and interest in well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
BURTON W. HANCOCK

3. ADDRESS OF OPERATOR
P. O. Box 989, Billings, Montana 59101

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1180' FSL, 1749' FEL

14. PERMIT NO.
43-019-30427

15. ELEVATIONS (Show whether OF, RT, OR, etc.)
5448' GL, 5459' KB

5. LEASE DESIGNATION AND SERIAL NO.
ML-29282 *SBW/DKTA*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
030207

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State

9. WELL NO.
No. 33

10. FIELD AND POOL, OR WILDCAT
State Line

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
NW1/4SE1/4 Sec. 16: T17S-R25E

12. COUNTY OR PARISH
GRAND

13. STATE
UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Report to Change of Address ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Effective immediately, please change the mailing address for Burton W. Hancock to the Post Office Box shown above. The new street address is 402 Petroleum Bldg., Billings, Montana 59101. Phone numbers remain the same as submitted on a previous Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED

James G. Routson
James G. Routson

TITLE Agent for Operator

DATE February 15, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

LONE MOUNTAIN PRODUCTION COMPANY

P.O. BOX 3394
408 PETROLEUM BUILDING
BILLINGS, MONTANA 59103-3394
(406) 245-5077
FAX 248-6321

December 12, 1991

DIVISION OF OIL, GAS & MINING
STATE OF UTAH
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180

Gentlemen:

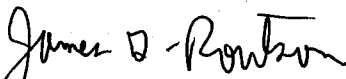
Enclosed please find, in duplicate, the *Sundry Notice of Intent to Temporarily Abandon* the following well, located in Grand County, Utah:

-- Burton W. Hancock State No. 33
State Lease ML-29282
NW SE Section 16: T17S-R25E

Should you have any questions, please feel free to call.

Very truly yours,

Lone Mountain Production Company


James G. Routson

JGR:lw

Enclosures

cc: Burton W. Hancock

RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. ML - 29282					
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR Burton W. Hancock		7. UNIT AGREEMENT NAME					
3. ADDRESS OF OPERATOR 1660 Hamilton Avenue, Suite 201, San Jose, CA 95125		8. FARM OR LEASE NAME State					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1180' FSL, 1749' FEL, Sec. 16 At proposed prod. zone		9. WELL NO. No. 33					
14. API NO. 43-019-30427		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5448' GL, 5459' KB					
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA NW SE Sec. 16: T17S-R25E					
NOTICE OF INTENTION TO: <table style="width: 100%;"> <tr> <td style="width: 50%;"> TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) Temporarily abandon </td> <td style="width: 50%;"> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> </td> </tr> </table>		TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) Temporarily abandon	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF: <table style="width: 100%;"> <tr> <td style="width: 50%;"> WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) _____ <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small> </td> <td style="width: 50%;"> REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> </td> </tr> </table>		WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) _____ <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) Temporarily abandon	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>						
WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) _____ <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>						
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Burton W. Hancock hereby requests a one-year temporarily abandoned status for this well. Due to low productivity and low gas prices (less than \$1.00/mcf), the well has been shut-in for the past 24 months and cannot be operated at a profit. It will remain shut-in until gas prices rise to the \$1.50 - \$2.00 level.

RECEIVED

DEC 16 1991

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson TITLE Consulting Petroleum Engineer DATE December 12, 1991

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION & SERIAL NO.
ML-29282

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different formation.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Burton W. Hancock

8. FARM OR LEASE NAME
State

3. ADDRESS OF OPERATOR

P.O. Box 989, Billings, MT

9. WELL NO.
No. 33

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

At proposed prod. zone 1180' FSL, 1749' FEL, Sec. 16-T17S-R25E

10. FIELD AND POOL, OR WILDCAT
State Line

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
(NW¼ SE¼)
Sec. 16-T17S-R25E

14. API NO.

43-019-30427

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5448 GL 5459 KB

12. COUNTY

Grand

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Annual Status Report

X

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The State No. 33 well will remain shut in until gas prices increase, at which time an attempt will be made to establish commercial production from the well.

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Rantzen

TITLE

Consulting
Petroleum Engineer

DATE

Feb. 22, 1993

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 15, 1994

Mr. Burton W. Hancock
P. O. Box 989
Billings, MT. 59103
Atten: Mark Tokarski

Re: Non-Compliance of Reserve Pit

Dear Mr. Tokarski:

This letter is regarding the non-compliance of the reserve pit on the Hancock 33, State Lease ML-29282 located in Section 16, Township 17 South, Range 25 East, Grand County, Utah.

On May 3, 1994 an inspection found you in violation of the Oil and Gas Conservation Rule R. 649-3-16. On May 5, 1994, the division, by telephone, requested the closure of this pit by October 27, 1994. An inspection made on that date, found the pit still open. In order for this pit to be in compliance, it must be closed within the next 60 days.

If you have any further questions or concerns please contact me at (801)-538-5340.

Yours truly,

F. R. Matthews
Petroleum Engineer

ldc

cc: R. J. Firth
D. L. Ingram
Well file

WINFRM



STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☐ GAS ☒ OTHER.

2. Name of Operator:

Burton W. Hancock

3. Address and Telephone Number:

P. O. Box 989 Billings, MT 406-245-5077

4. Location of Well

Footage: 1180' FSL 1749' FEL Sec.16 T17S R25E

Q2, Sec.1, R.M.:

5. Lease Designation and Serial Number:

ML-29282

6. If Indian, Alutian or Tribe Name:

7. Unit Agreement Name:

Wintercamp

8. Well Name and Number:

No. 33

9. API Well Number:

43-019-30427

10. Field and Pool, or Wildcat:

Stateline

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start August, 1995

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to plug and abandon the referenced well as follows:
Well specs: 4 1/2" casing (10.5#) set @ 3750' PBTD @ 3710' Perfs @ 3566-82'
7 5/8" 20# casing @ 156' Cmt to surface

1. Pump 110sx Class 'G' + 2% CaCl2 + 3% Gel. yield=2.96 cu.ft/sk. weight = 11.0 ppg. into 4 1/2" csg. Total Volume 321 cu. ft.
2. Cut off casing head. Plug surface casing w/20 sks Class 'G' cement.
3. Weld on dry hole marker.
4. Reclaim location.

13.

Name & Signature:

Title: Consulting Engineer Date: July 26, 1995

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE:

BY:

(See Instructions on Reverse Side)

Notify DOGM 24 hrs Prior to
Plugging.

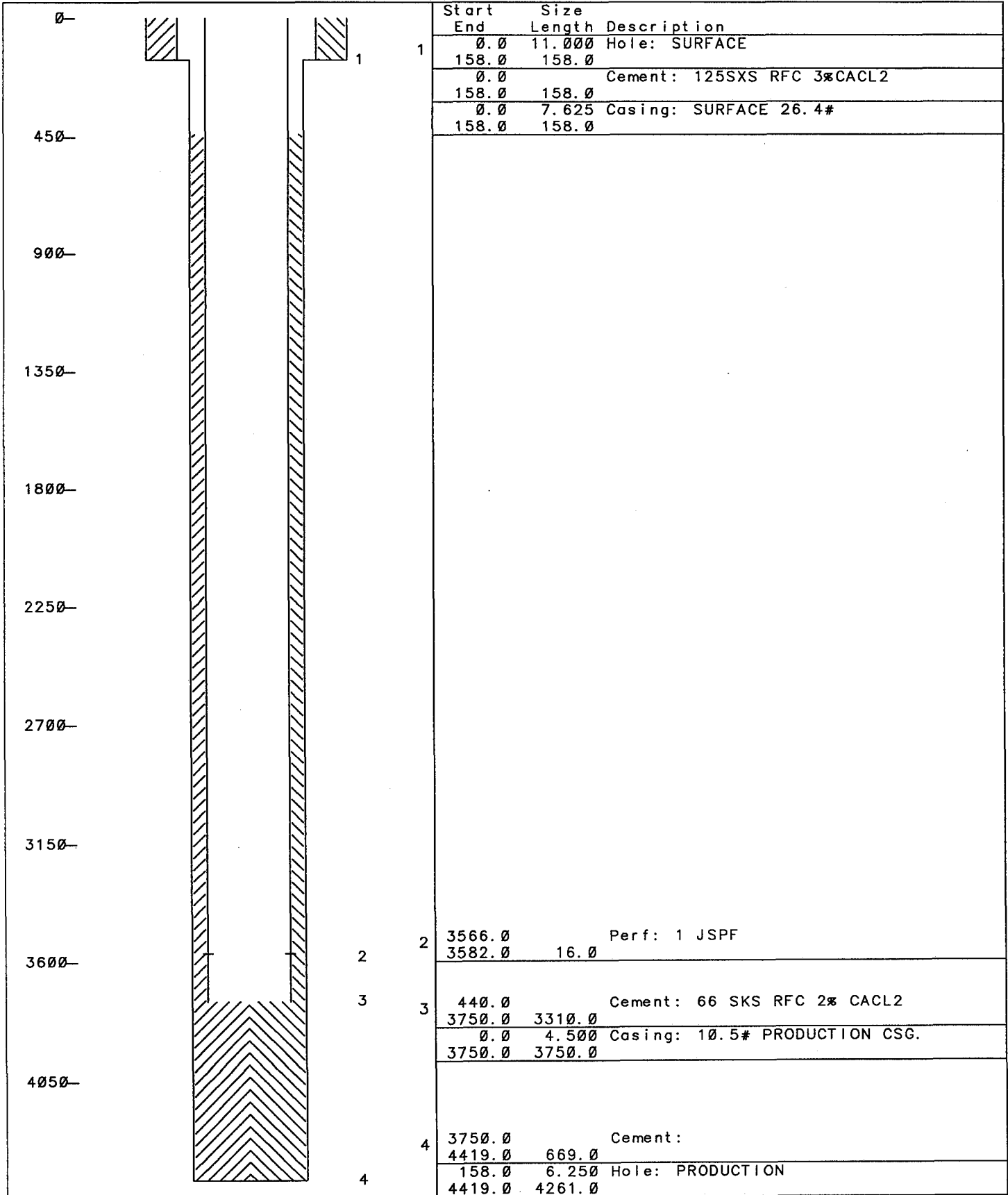
ADDITIONAL COMMENTS: 7/31- PUMPED 109 SX-59 BBLs. WELL WENT ON
VACUUM. WOC. 8/1-APPROXIMATELY 1200' OF 4 1/2" CASING REMAINED
OPEN. PUMPED AN ADDITIONAL 20 BBLs CLASS "G" NEAT TO SURFACE AND
FILLED BOTH ANNULUS. DRY HOLE MARKER WAS SET. LOCATION REHAB WILL
BEGIN IN ABOUT THREE WEEKS.

Lease: HANCOCK GOV'T.
Well #: 33

Spud Date: 06/08/1978
KB: 0
TD: 4419

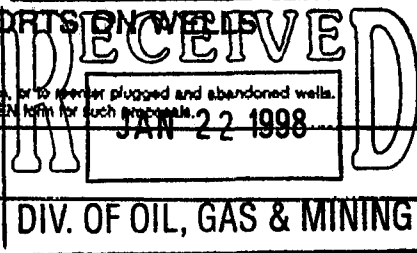
Comp Date: 12/08/1983
ELEV: 5448.3
PBD: 3710

API #: 43--01-9-304-27
Location: Sec 16 Twn 17S Rng 25E
County: GRAND
State: UTAH
Field: STATELINE
Operator: BURTON W. HANCOCK



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☒ OTHER:2. Name of Operator:
Burton Hancock3. Address and Telephone Number:
P. O. Box 3394 Billings, MT 591034. Location of Well
Footage: 1749' FEL 1180' FSL
OO, Sec., T., R., M.: Sec 16 T17S, R25E

5. Lease Designation and Serial Number:

ML-29282

6. If Indian, Alutotie or Tribe Name:

7. Unit Agreement Name:

Wintercamp

8. Well Name and Number:

Hancock Gov't No. 33

9. API Well Number:

43-D19-30427

10. Field and Pool, or Wildcat:

Stateline

County: Grand

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandon | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recomplete |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Approximate date work will start

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input checked="" type="checkbox"/> Abandon * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Repair Casing | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Reperforate |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other | |

Date of work completion July 31 and August 1, 1995.

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plugged using 109 sacks of Pacesetter Lite (11.0 ppg and 2.96 cu. ft./sk) 57 Bbls of slurry. Cement was pumped down the 4½" casing. Well on vacuum after shut down. Pumped 100 sx Neat Cement (15.8 ppg and 1.14 cu. ft./sk) on following day. Filled 4½" casing. Pumped 20 sks Neat Cement down 7 5/8" casing. Filled to csghead. Cut off casing head and installed dry hole marker. This work was completed on July 31 and August 1 of 1995.

13.

Name & Signature:

Title:

Petroleum Eng

Date:

1/16/98

(This space for State use only)



WCNA-1552 (6/90)

THE WESTERN COMPANY CEMENT JOB DETAIL SHEET

[illegible]